FORM FOR FILING RATE SCHEDULES	FORENTIRE TERRITORY SERVED
	Community, Town or City
SALT RIVER ELECTRIC	
Name of Issuing Corporation	P.S.C No10
	52
	1st Original Sheet No. <u>53</u>
	Canceling P.S.C. No9
	20
	11th Revised Sheet No. 39

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE (Over 37.5 - Under 500 KW) SCHEDULE LLP-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to commercial, industrial consumers, schools, churches, community halls, and three-phase farm consumers subject to the established rules and regulations of the cooperative covering this service.

RATES*

KW Demand\$5.83Energy Charge\$.039531 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the present power factor.

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	MAY 2003	PURSUANT TO 807 KAR 5.011, SECTION 9 (1) BY: Steaking Buy SECRETARY OF THE COMMISSION
Date of Issue March 26, 199	9 Date	Effective <u>May 1, 1999</u>
Issued By	Titl	e <u>General Manager</u>
Issued by authority of an order of the Case No. 98-580 Dated		ommission of Kentucky in March 22, 1999

FORM FOR FILING RATE SCHEDULES	FOR
SALT RIVER ELECTRIC	Community, Town or City
	P.S.C No10
	1st Original Sheet No. 54
	Canceling P.S.C. No9
	10th Revised Sheet No. 40
CLASSIFICATION	OF SERVICE

LARGE POWER SERVICE (Over 37.5 - Under 500 KW) SCHEDULE LLP-1 (Cont.)

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following:

- (a) The minimum monthly charge as specified on the Contract for Service.
- (b) A charge of \$0.75 per KVA per month on Contract capacity.

TYPE OF SERVICE

Single-phase, of three-phase, 60 cycles, at standard secondary voltage. If other than standard voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

CONDITION OF SERVICE

1. Motors having a rated capacity in excess of 10 h.p. must be three-phase.

2. The consumer may connect lighting to power sire its from the power meter. Any additional transformer of regulating equipment which may be required for such lighting shall be furnished by the consumer.

	MAY 2003
Date of Issue March 26, 1999 Issued By Name of Officer	Date Effective SECTION 9(1) 1999 BY Stephenk) BUU Title <u>General Manager</u> COMMISSION
Issued by authority of an order of the Publ Case No 98-580 Dated	ic Service Commission of Kentucky in March 22, 1999

FORM FOR FILING RATE SCHEDULES	FOR <u>ENTIRE TERRITORY SERVED</u> Community, Town or City
SALT RIVER ELECTRIC	P.S.C No 10
	1st Original Sheet No. 55
	Canceling P.S.C. No9
	11th Revised Sheet No. 41
CLASSIFICATI	ION OF SERVICE

LARGE POWER SERVICE (Over 37.5 - Under 500 KW) SCHEDULE LLP-1 (Cont.)

3. All wiring, pole lines and other electrical equipment beyond the metering point, exclusive of the service transformers and protective equipment, is considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

4. Service will be rendered only under the following conditions:

(a) An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

(b) The consumer shall guarantee a minimum annual revenue of not less than 18% of the estimated additional investment required to extend service, which shall include the additional cost of meters, transformers and any additions to or alterations of line and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater than those based on the KVA of installed transformers capacity. In all other cases the minimum charges shall be based on KVA of transformers capacity as hereinafter provided.

5. Consumers that have the option to be served under Rate Schedule B-2 or Rate Schedule LLP-1 shall give the Schedule and the solution of the served under Rate

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Case No. 98-580 Dated	March 22, 1999

FORM FOR FILING RATE SCHEDULES	FOR <u>ENTIRE TERRITORY</u>	SERVED
	Community, Town or	r City
SALT RIVER ELECTRIC Name of Issuing Corporation	P.S.C No	10
	1st Original Sheet No.	56
	Canceling P.S.C. No.	9
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	^{11th} Revised Sheet No.	42
CLASSIFICATIO	N OF SERVICE	-
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LARGE POWER SERVICE (Over 37.5 - Under 500 KW) SCHEDULE LLP-1 (Cont.)

TERMS OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for service by the due date shown on the customers's bill.

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	MAY 0 1 1999
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Date of Issue	1999 Date Effective May 1, 1999
Issued ByName of Office	er Title <u>Gen</u> eral Manager
Issued by authority of an order of Case No. 98-580 Date	the Public Service Commission of Kentucky in ed March 22, 1999